

CANCELLED
JUN 01 2019
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #9 SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7
REVISION #8 SHEET NO. 24

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES


The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R


2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. R

DATE OF ISSUE April 25, 2018
Month / Date / Year

DATE EFFECTIVE June 1, 2018
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director 
EFFECTIVE 6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JUN 01 2019
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 7
 REVISION #9 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7
 REVISION #8 SHEET NO. 25

INTER-COUNTY ENERGY
 (Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077

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b. Non-Time Differentiated Rates:

Year	2018	2019	2020	2021	2022*
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818*

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
 5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.


Off-Peak 10:00 p.m. - 10:00 a.m.

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 Signature of Officer

TITLE President/CEO

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director

EFFECTIVE 6/1/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #9 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 7
REVISION #8 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- 1. Capacity - \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. R
- 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs. R

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ISSUED BY *James W. Carter*
Signature of Officer

TITLE President/CEO

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director
<i>Gwen R. Pinson</i>
EFFECTIVE 6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 7
 REVISION #9 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7
 REVISION #8 SHEET NO. 28

INTER-COUNTY ENERGY
 (Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

(Continued)

c. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092
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d. Non-Time Differentiated Rates:

Year	2018	2019	2020	2021	2022*
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818*

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 10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.


Off-Peak 10:00 p.m. - 10:00 a.m.

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Gwen R. Pinson Executive Director 
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #1 SHEET NO. 29B

CANCELLING P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 29B

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

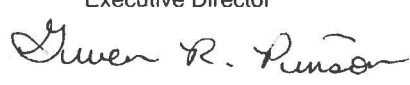
1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

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REVISION #1 SHEET NO. 29D

CANCELLING P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 29D

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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ISSUED BY *[Signature]*
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Gwen R. Pinson Executive Director <i>Gwen R. Pinson</i>
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